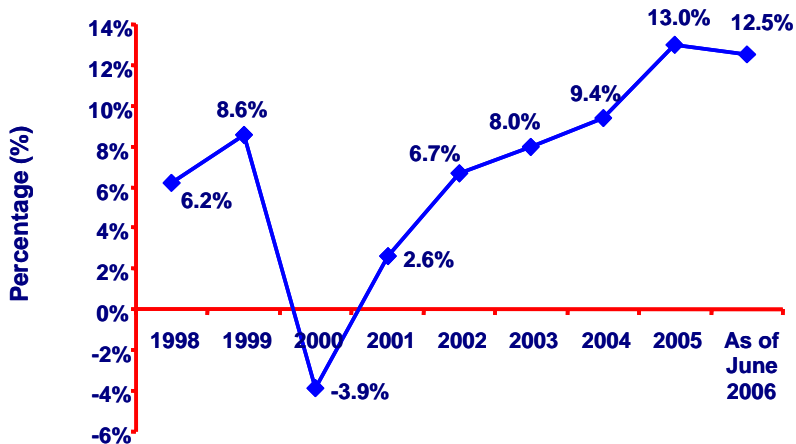


ROE – Return on Equity



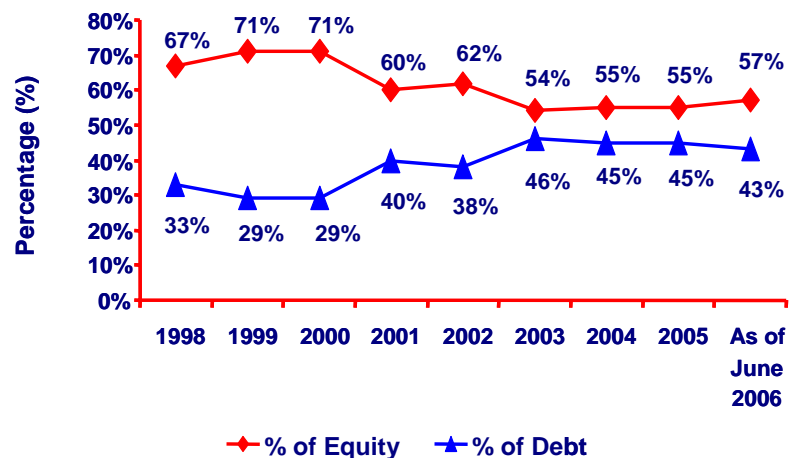
Return on Equity (Net Income/Net Equity) is based on annualized data and includes both the regulated and non-regulated activities of Transredes.

In the second quarter 2006, Return on Equity decreased with respect to prior year primarily due to a larger Equity as a result of accumulated 2005 Retained Earnings.

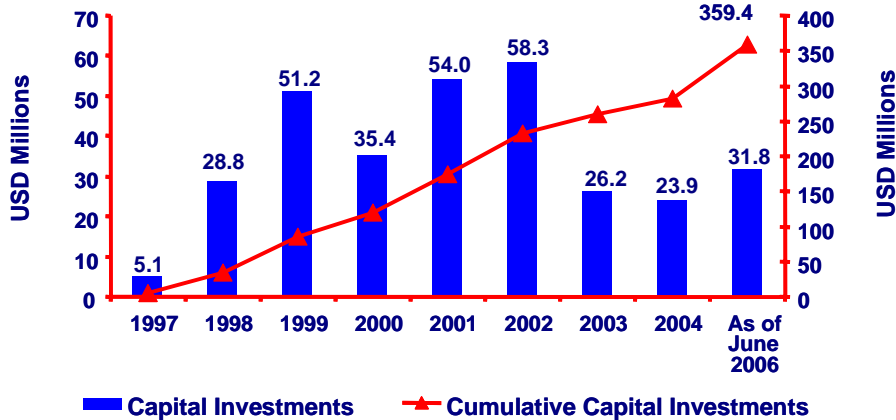
Proportion of Debt and Equity

Proportion of Debt and Equity includes both the regulated and non-regulated activities of Transredes. Debt percentage is calculated as the percentage of total assets that are financed by Debt from financial institutions. The Equity percentage is calculated as the percentage of total assets that are financed by Equity. Transport regulations assume a theoretical 60% debt and 40% equity financing structure for the regulated activities of the company.

The Debt percentage has increased over time as a result of the successful placement of bonds in the local market (US\$ 155 million) in 2001, and the US\$ 160.3 million total disbursements to date of the Multilateral Financing facility provided by the Interamerican Development Bank and the Andean Development Corporation. These two major financing accomplishments contributed to a Debt/Equity proportion that is closer to the 60/40 structure assumed by the Regulator for the regulated activities. The debt proportion slightly decreased in 2006 as a result of the bonds redeemed on maturity.



Capital Investments, Bolivian Pipeline System (Excluding the Bolivia – Brazil Pipeline)



Figures shown represent total investments in the Bolivian pipeline system since the beginning of operations in 1997, including investments in gas and liquids expansions, as well as continuity of service and information technology investments.

As of August 2002, Transredes received certification that it completed its investment commitments within the Bolivian pipeline concessions pursuant to obligations assumed at

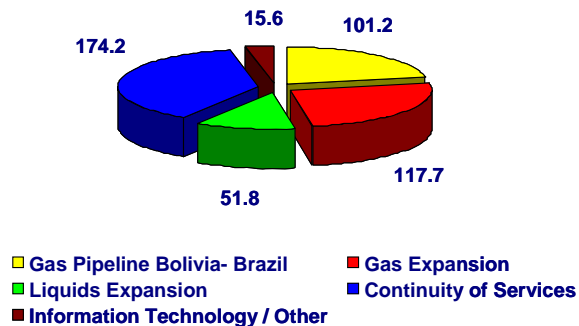
capitalization. The largest part of investment went to ensure and improve the continuity of service of the existing lines, followed by investments to increase the gas and liquids transport capacity. Investments during 2006 include the expansion of the Gasoducto al Altiplano (GAA) phase II.

Total Cumulative Capital Investments

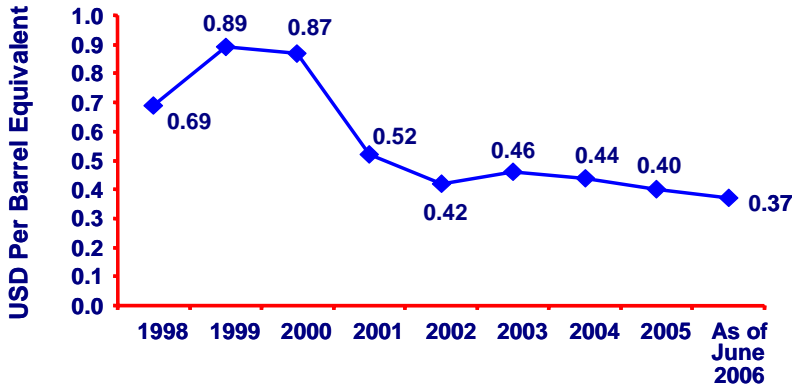
Figures shown represent total investments in the Bolivian pipeline system plus the company's share of investments in the Bolivia-Brazil pipeline system (GTB and TBG).

Following the development of markets in both Brazil and Argentina, investment in the gas export pipelines and improvements in the Gas and Liquids system within the Bolivian concessions, account for the focus of investment up to date. Total cumulative capital investments continue to increase during 2006 due to investments in the Bolivian pipeline system.

Total Cumulative Investments as of June 2006 USD 460.6 Millions (Including Bolivia - Brazil Pipeline, in USD Millions)



Net Operating Costs per Barrel Equivalent



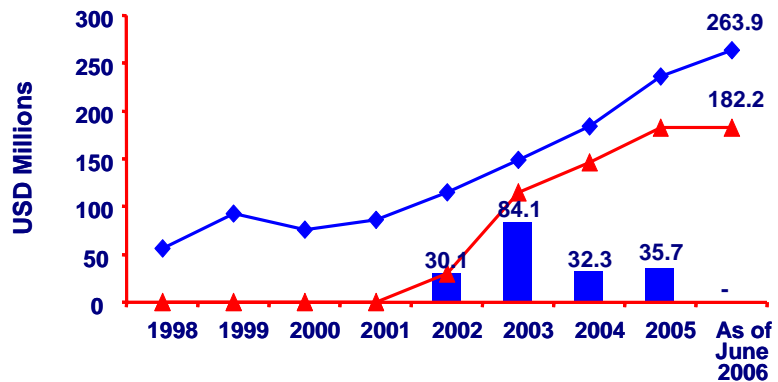
Net Operating Costs per Barrel Equivalent is calculated as the total operating costs divided by transported volumes of natural gas and liquids in barrels equivalent.

Following the trend that started on 2000, Unit Operating Costs have continued to decrease. This trend is supported by improved cost control measures and increased transport volumes of both gas and liquids.

Dividends

Dividends are payments to shareholders from after-tax earnings. They become payable only when recommended by the Board of Directors and approved by Shareholders.

During the last four years, Transredes was able to issue dividend payments equivalent to 100% of distributable retained earnings up to 2004, a cumulative amount of US\$ 182.2 million. Approximately 1,400 shareholders benefited from Transredes' dividend proceeds.

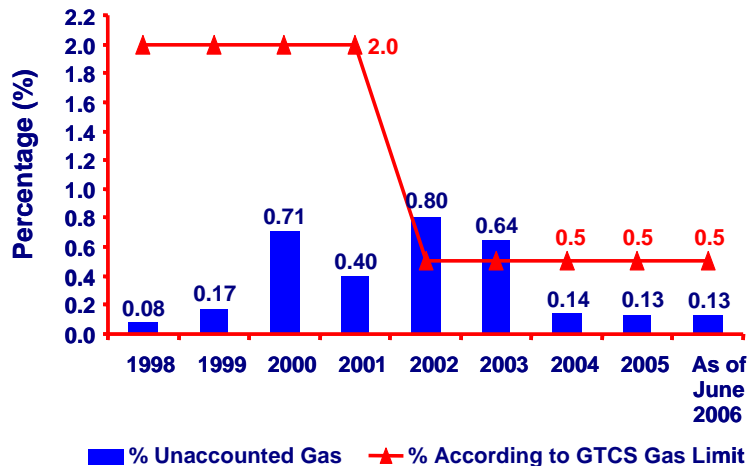


■ Dividends Paid
◆ Retained Earnings (before dividends)
▲ Dividends Paid Cumulative

Unaccounted Gas

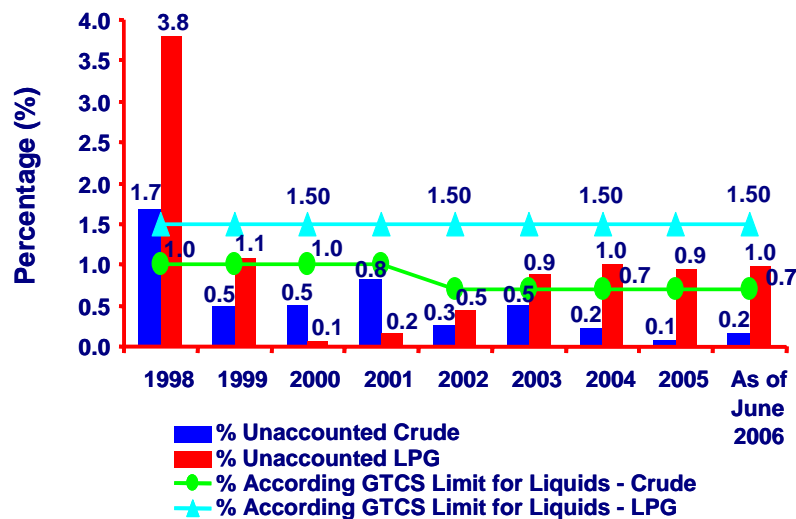
Unaccounted Gas is the difference in the actual measurements between the reception and delivery points, excluding Gas for fuel, losses, flaring operations and/or changes in line stock.

As of January 2002, the General Terms and Conditions (GTCS) for hydrocarbons transportation services contemplate a reduction of the allowed unaccounted gas margin from 2% to 0.5%. From early 2002 to mid 2003, measurement differences exceeded the maximum limit established in the GTCS due to unresolved errors in measurement between the Río Grande compressor plant and Transredes' gas system. These differences were corrected by establishing a balance between the 3 transportation lines that support the compressor plant at Río Grande, GTB's lines 12" and 32" and by difference Transredes' line 24"



The introduction and acceptance of electronic measurement systems, as well as the partial resolution of the above mentioned problems, allowed for consistent measurement starting from mid 2003, resulting in error levels lower than 0.5%. In 2005, Transredes extended the installation program of electronic measurement in order to cover a larger number of delivery points, improving the results of Unaccounted Gas even further.

Unaccounted Liquids



Unaccounted Liquids is the difference in the actual measurements between the reception and delivery points, taking into account changes in line stock.

As of January 2002, the General Terms and Conditions (GTCS) for Crude oil transportation services contemplate a reduction of the allowed unaccounted volume margin from 1% to 0.7%. Unaccounted volumes have been decreasing due to the dynamic measurement of receipts and deliveries, and the certification of tanks and spheres.

The increase in LPG losses since 2001 is principally due to the increase in the number of LPG batches

transported together with a reduction in lot sizes, following requests from clients and the Regulator. As a result, product contamination has increased between the interfaces of separating lots, although still below the 1.5% limit for LPG, as determined in the GTCS.

ECONOMIC PERFORMANCE INDICATORS - FINANCE

| INDICATOR | UNITS | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | As of June 2006 |
|---|---------------------------|------------|-------------|-------------|--------------|--------------|--------------|--------------|--------------|--------------|-----------------|
| Profitability | | | | | | | | | | | |
| Return on Equity (1) | Percentage | - | 6.2% | 8.6% | -3.9% | 2.6% | 6.7% | 8.0% | 9.4% | 13.0% | 12.5% |
| Dividends | | | | | | | | | | | |
| - Dividends Paid | USD Millions | 0 | 0 | 0 | 0 | 0 | 30.1 | 84.1 | 32.3 | 35.7 | 0 |
| - Dividends Paid Cumulative | USD Millions | 0 | 0 | 0 | 0 | 0 | 30.1 | 114.2 | 146.5 | 182.2 | 182.2 |
| Investments | | | | | | | | | | | |
| Cumulative Capital Investment, Excluding the Bolivia – Brazil Pipeline (2) | USD Millions | 5.1 | 33.9 | 85.1 | 120.5 | 174.5 | 232.8 | 259.0 | 282.9 | 327.6 | 359.4 |
| Capital Investments, Excluding the Bolivia – Brazil Pipeline (2) | USD Millions | 5.1 | 28.8 | 51.2 | 35.4 | 54.0 | 58.3 | 26.2 | 23.9 | 44.7 | 31.8 |
| - Gas Expansion | USD Millions | 0.2 | 6.4 | 12.9 | 12.2 | 21.9 | 27.1 | 1.4 | 0.2 | 10.7 | 24.7 |
| - Liquids Expansion | USD Millions | 0.0 | 1.0 | 10.9 | 6.5 | 0.7 | 3.7 | 3.2 | 9.2 | 15.8 | 0.8 |
| - Continuity of Service | USD Millions | 3.9 | 20.2 | 24.3 | 12.6 | 29.5 | 26.6 | 20.6 | 13.6 | 17.2 | 6.0 |
| - Information Technology / Others | USD Millions | 1.0 | 1.2 | 3.1 | 4.1 | 1.9 | 0.9 | 1.0 | 0.9 | 1.0 | 0.2 |
| Operating Performance | | | | | | | | | | | |
| Net Operating Costs per Barrel Equivalent (3) | USD per Barrel Equivalent | - | 0.69 | 0.89 | 0.87 | 0.52 | 0.42 | 0.46 | 0.44 | 0.40 | 0.37 |
| Other Performance Indicators | | | | | | | | | | | |
| Proportion of Debt | Percentage | - | 33% | 29% | 29% | 40% | 38% | 46% | 45% | 45% | 43% |
| Proportion of Equity | Percentage | - | 67% | 71% | 71% | 60% | 62% | 54% | 55% | 55% | 57% |

(1) Unconsolidated, 12 month moving average.

(2) Only Bolivian concessions, includes inventory movements.

(3) Net operating total cost divided by the volume of natural gas and liquids transported in barrels equivalent.

OPERATING PERFORMANCE INDICATORS

| INDICATOR | UNITS | 1997 | 1998 | 1999 | 2000 | 2001 | 2002 | 2003 | 2004 | 2005 | As of June 2006 |
|--------------------------------|------------|-------|-------|-------|-------|-------|-------|-------|-------|-------|-----------------|
| Unaccounted Gas (4) | | | | | | | | | | | |
| % Unaccounted Gas | Percentage | 0.16% | 0.08% | 0.17% | 0.71% | 0.40% | 0.80% | 0.64% | 0.14% | 0.13% | 0.13% |
| Limit According TCGS Gas | Percentage | 2.00% | 2.00% | 2.00% | 2.00% | 2.00% | 0.50% | 0.50% | 0.50% | 0.50% | 0.50% |
| Unaccounted Liquids (5) | | | | | | | | | | | |
| % Unaccounted Crude | Percentage | - | 1.67% | 0.50% | 0.52% | 0.83% | 0.27% | 0.50% | 0.23% | 0.09% | 0.16% |
| Limit According TCGS Liquids | Percentage | - | 1.00% | 1.00% | 1.00% | 1.00% | 0.70% | 0.70% | 0.70% | 0.70% | 0.70% |
| % Unaccounted LPG | Percentage | - | 3.80% | 1.08% | 0.06% | 0.16% | 0.46% | 0.88% | 1.01% | 0.94% | 0.98% |
| Limit According TCGS Liquids | Percentage | - | 1.50% | 1.50% | 1.50% | 1.50% | 1.50% | 1.50% | 1.50% | 1.50% | 1.50% |

(4) The difference in the actual measurements between the reception and delivery points, excluding Gas for fuel, losses, flaring operations and/or changes in line stock.

(5) The difference in the actual measurements between the reception and delivery points, taking into account changes in line stock.